



Hydrocarbon Laboratory

Schedule of Services

Revision 5.8

<http://www.spl-inc.com>

SPL, INC. LABORATORIES:

Houston, Texas

8820 Interchange Drive
Houston, Texas 77054
(713) 660-0901 Phone
(800) 969-6775 Toll Free Phone
(713) 660-8975 Fax

Lafayette, Louisiana

500 Ambassador Caffery Parkway
Scott, Louisiana 70583
(337) 237-4775 Phone
(800) 304-5227 Toll Free Phone
(337) 237-7080 Fax

Traverse City, Michigan

459 Hughes Drive
Traverse City, Michigan 49686
(231) 947-5777 Phone
(888) 775-6424 Toll Free Phone
(231) 947-7455 Fax

Houston, Texas

110 South Petro Lane
Houston, Texas 77045
(713) 668-4448 Phone
(713) 668-4969 Fax

Belle Chasse, Louisiana

9221 Highway 23
Belle Chasse, Louisiana 70037
(504) 391-1333 Phone
(504) 391-1313 Fax

Carthage, Texas

1595 US 79 South
Carthage, Texas 75633
(903) 693-6242 Phone
(903) 693-8606 Fax

Laurel, Mississippi

P.O. Box 3079
Bushdairy at Amy Road
Laurel, MS 39442
(601) 428-0842 Phone
(601) 428-0654 Fax

Carencro, Louisiana

4790 NE Evangeline Thruway
Carencro, LA 70520
(337) 896-3055 Phone
(337) 896-3077 Fax

Founded in 1944, SPL provides analytical and measurement services to various industries. Our analytical capabilities include natural gas and natural gas liquid analyses, from routine ASTM procedures, to determining unknown contaminants in a product. We provide a complete package of measurement services for plant and field applications, onshore and offshore.

This schedule of charges outlines our hydrocarbon division service capabilities, but is not all-inclusive. We will be glad to discuss your analytical or measurement needs, and help you arrive at a solution. Visit our offices and laboratories at any time, you will always receive a cordial welcome.

SURCHARGES

Please note there are areas where our price list does not reflect total service fees. These areas are as follows:

SET-UP CHARGES

On Occasion samples submitted to SPL for analysis are insufficient for analytical parameters required for accurate results. This could be due to lack of sample volume, improper sample matrix or any number of reasons, pertaining to the sample submitted. If in the analysis of your sample SPL lab technicians deem accurate results cannot be determined due to sample conditions, a charge for analytical services will be charged. This charge will be from 50%-100% of the analytical test requested, based on the amount of time involved.

RUSH CHARGES

When a client requests a rush analysis that interrupts the routine flow of work, a surcharge may be applied. This will be done on a quote basis only. Regular prices are charged on a seven (7) day turnaround. "Fingerprint" analysis requires a ten (10) day turnaround. The following rush charges may be applied for results required in less than seven (7) days:

Same day service (sample in before 12:00 noon)	100%
24 hour service	75%
48 hour service	50%
72 hour service	25%
Overtime for lab personnel	\$87.50 per hour
Weekend charges (4hour minimum)-Per Hour	75.00
Holiday charges (8 hour minimum) – Per Hour	125.00

SPECIAL SAMPLE HANDING CHARGES

Low gravity (15 API or lower)	100%
High water in hydrocarbons	50%
High H ₂ S (1% or more)	50%
Pressure above 1800 PSIG (liquids or gases)	50%
Sample temperature above 150° F	50%
Samples requiring extraction – Per Sample	50.00

GAS & LIQUID ANALYSES BY CHROMATOGRAPHY

Natural Gas Analysis

TESTS

	<u>Method</u>
N ₂ , CO ₂ , C ₁ – C ₆₊	GPA 2261
N ₂ , CO ₂ , C ₁ – C ₇₊	ASTM D 1945
Calculation Higher & Lower Heating Value	ASTM D-3588
N ₂ , CO ₂ , C ₁ – C ₁₀₊	GPA 2286
N ₂ , CO ₂ , C ₁ – C ₁₄	GPA 2286 M
Calculated Dew Point, EOS	
Dew Scope – Actual Dew Point (On Site)	
Plus Man Hours – Per Hour	
Plus Mileage – Per Mile	

Refinery Gas Analysis

	<u>Method</u>
Inerts (TCD) And Light Hydrocarbons	
H ₂ , CO ₂ , O ₂ , N ₂ , CO, C ₁ , C ₂ (Ethane), C ₂ ⁼ (Ethylene), C ₂ [≡] (Acetylene)	ASTM D 1946
Hydrocarbons (FID)	
Alkanes: C ₆₊ , C ₁ , C ₂ , C ₃ , IC ₄ , NC ₄ , IC ₅ , NC ₅	EPA 8000
Olefins: C ₂ ⁼ , C ₃ ⁼ , C ₄ ⁼¹ , IC ₄ ⁼ , C ₄ ⁼² , C ₅ ⁼²	GC/FID
Diolefins: Propadiene, 1,3-Butadiene	
H ₂ -CO & C ₁ -C ₆₊	ASTM D 1946/ EPA 8000
Refinery Analysis (TCD/FID) HHV, LHV Specific Gravity	ASTM D 1946
TCD –Single Component	
H ₂ , He ₂ , or O ₂ /Ar ₂	
Extended Refinery Analysis H ₂ – CO & C ₁ – C ₁₀	ASTM D 1946 GPA 2286

Sulfur – Natural Gas & Liquefied Petroleum Gas (LPG)

	<u>Method</u>
Sulfur Speciation by FPD	
H ₂ S, COS	
C ₁ SH, C ₂ SH, DMDS, MEDS, DEDS	
Sulfur Speciation (Chemiluminescence)	ASTM D 5623 ASTM D 5504 GPA 2199
Special VOC C ₃ – C ₁₀ NMEHC – Capillary Column	
Special VOC C ₃ – C ₆₊ NMEHC – Packed Column	

Natural Gas Liquids & Liquefied Petroleum Gas (LPG)

	<u>Method</u>
N ₂ , CO ₂ , C ₁ – C ₆ +	GPA 2177M
N ₂ , CO ₂ , C ₁ – C ₇ +	GPA 2177
Extended Liquid C ₁ -C ₂₅ +	GPA 2186M
N ₂ , CO ₂ , C ₁ -C ₁₀ +	GPA 2186

Refinery Liquid

	<u>Method</u>
Liquid FID Olefins, Diolefins PIANO / BTEX(-No Discounts)	GPA 2186

Naphtha, Gasoline, Kerosene, Diesel, Glycol

	<u>Method</u>
PIANO / BTEX-No Discounts	GPA 2186
Fingerprint-PIANO, EDB/EDC, Oxygenates & Lead (No Discounts)	GPA 2186
Glycol breakdown of Ethylene Glycol	
Glycol breakdown of Ethylene Glycol, with % water	

Condensate & Crude's

	<u>Method</u>
PIANO C ₁ – C ₂₅ / BTEX-(No Discount)	GPA 2186
Podbielniak C ₁ – C ₆ +(No Discount)	
Podbielniak C ₁ -C ₇ + (No Discount)	
Podbielniak N ₂ , CO ₂ , C ₁ -C ₁₀ ⁺ (No Discount)	
Back Flush to Vent N ₂ , CO ₂ , C ₁ -C ₆ +(No Discount)	
Back Flush to Vent N ₂ , CO ₂ , C ₁ – C ₇ +-(No Discount)	
Back Flush to Vent N ₂ , CO ₂ , C ₁ – C ₁₀ +-(No Discount)	
Flash to Atmospheric – Per Stage	
Stage Flash – Per Stage	

PVT Simulations

	<u>Method</u>
Flash, Single Stage	SPL Proprietary
Flash, Additional Stages	SPL Proprietary
Phase Envelope (Bubble Point, Dew Point, Critical Point)	SPL Proprietary
Recombination	SPL Proprietary

	<u>Method</u>
Surcharge for non-SPL data	SPL
Constant Mass Expansion (Reservoir Phase, Saturation Point, Relative Volume, Viscosity Compressibility) Per Density @ Conditions	Proprietary SPL Proprietary SPL Proprietary SPL
Differential Depletion	Proprietary SPL
Swelling Test (Gas Injection)	Proprietary SPL
Depth Gradient (Saturation @ Depth)	Proprietary SPL
Railroad Commission C7+(C7+Composition, Recombination, Flash, Phase Envelope, C.M.E.)	Proprietary SPL
Railroad Commission C10+(C10+Composition, Recombination, Flash, Phase Envelope, C.M.E.)	Proprietary SPL
Per Hour Charge for Special Requests (in addition to other testing)	Proprietary SPL
Per Hour Charge for PE Services/Consulting	Proprietary SPL Proprietary

No.6 Oil, Bunker C & Heavy Oil

	<u>Method</u>
Tar, Pitch, Asphalt	
SARA – Saturates, Aromatics, Resins & Asphaltenes	ASTM D 2007
HTSD – High Temperature Simulated Distillation	
Carbon Number C5 – C100 / Temperature 97°F. – 1350°F.	
Initial Boiling Point, Flash Boiling Point, wt. % Recovery	

Other analyses available upon request.

GENERAL ANALYSES & TESTS

<u>TESTS</u>	<u>Method</u>
Acid & Base Neutralization Number, Potentiometric	ASTM D 664
Acid Producing Bacteria (SPL, Inc. Propriortory)	
Alkali or Mineral Acidity	
Alkalinity of Amines	
Amine Analysis (Lean)	
Density	ASTM D-4052
Viscosity	ASTM D-445
Karl Fischer	ASTM D-4377
Kjeldahl Nitrogen	ASTM D-3228
Alkalinity of Amines	
H ₂ S	UOP 163
CO ₂ in Amines	UIC
Heat Stable Salts	
Foaming Tendency	
Amine Analysis Package Lean (All of the above)	
Amine Analysis (Rich)	
Density	ASTM D-4052
Viscosity	ASTM D-445
Karl Fischer	ASTM D-4377
Alkalinity of Amines	
H ₂ S	UOP 163
CO ₂ in Amines	UIC
Amine Analysis Package Rich (All of the above)	
Ammonia (In Gases)	UOP 315
Aniline Point	ASTM D 611
API Gravity/Relative Density (Density Meter)	ASTM D 4052
Density & Relative Density of Crude	ASTM D 5002
Aromatics, Olefins and Satuates (FIA)	ASTM D 1319
Ash Content	ASTM D 482
Asphaltenes	ASTM D 3279
Autoignition	ASTM E 659
Bacteria In Petroleum Products (Culture Test) (SPL, Inc. Propriortory)	
Boiling Point	ASTM D 86
B.T.U. of Gasoline, Fuel Oil & Jet Fuel	ASTM D 240
Bulk Density	ASTM D 2854
Burning Quality	ASTM D 187
Carbon, Hydrogen, Nitrogen (C, H, N)	ASTM D 5291
Carbon, Hydrogen, Nitrogen, Oxygen (C, H, N, O)	ASTM D 5291
Carbon Hydrogen Ratio	
Carbon Residue (Conradson)	ASTM D 189
Carbon Residue Ramsbottom(Calculated from ASTM D 189)	ASTM D 524

<u>TESTS</u>	<u>Method</u>
Cetane Index (Calculated D 86 50% B.P./API Gravity)	ASTM D 976
Cetane Number	ASTM D 613
Characterization Factor	UOP 375
Chloride, Inorganic	ASTM D 512
Chloride, Total (Bomb Method)	ASTM D 808
Cloud Point	ASTM D 2500
CO ₂ in Gas Treating Amines (UIC Method)	
Color (ASTM)	ASTM D 1500
Color (Saybolt)	ASTM D 156
Compatability of Fuel Oils	ASTM D 4740
Congealing Point of Petroleum Waxes	ASTM D 938
Corrosion (Copper Strip)	ASTM D 130
Corrosion, LPG (Copper Strip)	ASTM D 1838
Relative Density (Pycnomether)	ASTM D 70
Dew Point Moisture Content (Chill Mirror)	ASTM D 1142
Dielectric Strength (KV)	ASTM D 877
Distillations *	
Atmospheric	ASTM D 86
Industrial Aromatics	ASTM D 850
Reduced Pressure	ASTM D 1160
Simulated	ASTM D 2887
* Surcharge for Cracked, Dirty or Water Saturated Oil	
Distillation, True Boiling Point *	ASTM D 2892
Atmospheric Pressure, Room Temperature up to 650°F.	
Reduced Pressure, 650°F. to 1050°F.	
Crude Oil, Full Range to 1050°F.	
Chemical or Petrochemical Specialty Distillations	
* Surcharge for High Water or High Sulfur Content	
Doctor Test	UOP 45
Drop Melting Point	ASTM D 127
Emulsion Characteristics	ASTM D 1401
Equilibrium Reflux Boiling Point of Brake Fluid	ASTM D 1120M
Equilibrium Reflux Boiling Point of Engine Coolants	ASTM D 1120
Evaporation Rate (SPL, Inc. Propriortory)	
Fire Point (When Flash Point is Done)	ASTM D 92
Flash Points	
Cleveland Open Cup	ASTM D 92
Pensky-Martens	ASTM D 93
Tag Closed Cup	ASTM D 56
Tag Open Cup	ASTM D 1310
* Surcharge for Materials Flashing Below Ambient Temperature)	

<u>TESTS</u>	<u>Method</u>
Freezing Point of Aviation Fuels	ASTM D 2386
Glycol in Motor Oil by GLYSTICK (SPL, Inc. Proprietary)	
Glycol Analysis Rich or Lean	
Total Ethylene Glycol (TEG)	
Karl Fischer	ASTM D-4377
Total Petroleum Hydrocarbons (TPH)	
Chlorides Inorganic	ASTM D-512
Iron (Fe) including Prep Charge	ICP
pH	
Suspended Solids	
Foaming Tendency	
Gravity, API Hydrometer	ASTM D 287
Density/Specific Gravity by Hydrometer	ASTM D1298
H ₂ S (Stained Tube)	ASTM D 4810
H ₂ S and Mercaptans in Liquids	UOP 163
Hydrocarbon in Glycol by TPH	EPA 418.1
Infrared Analysis – Scan Only	
Infrared Analysis – Interpretation, Per Hour	
Interfacial Tension (Ring Method)	ASTM D 971
Kauri-Butanol Value	ASTM D 1133
Lead in Gasoline	ASTM D 3237
Lube Oil Analysis (Includes Metals, TAN, Viscosity)	
Melting Point of Petroleum Wax	ASTM D 87
Metals Analysis (ICP, AA)	EPA 6010 CVAA
Moisture, Ash and Organic Matter	ASTM D 2974
Molecular Weight (Distillation and Calculation D86 50% BP/API Gravity)	
Molecular Weight (Cryoscopic Cryette)	UOP 103
Nitrogen (Basic High and Low Range)	UOP 313
Nitrogen (Total-High Range)	UOP 120
Nitrogen, Chemiluminescence	ASTM D 4629
Nitrogen, Kjeldahl	ASTM D 3228
Nitrogen, Micro Kjeldahl	ASTM E 147
Octane Determination	ASTM D 2699 ASTM D 2700
Oxidation Stability of Fuel Oils	ASTM D 525 or ASTM D 2274
Paraffin Wax in Oil	UOP 46
Particle Size Distribution Analysis	
PCB's in Transformer Oil	ASTM D 4059
Penetration of Bituminous Materials @ 77°F.	ASTM D 5
Pentane and Benzene Insoluble in Used Lube Oil	ASTM D 893
Peroxides	ASTM D 1022
PH Value – Hydrocarbons, pH Meter	

<u>TESTS</u>	<u>Method</u>
Pour Point	ASTM D 97
Refractive Index (4 Places)	ASTM D1218
Residue on Evaporation (Weathering Test on LPG)	ASTM D 2158
Salt Content, Crude Oil – Lbs./1000 Bbls.	ASTM D 3230
Saponification Number (Color Indicator)	ASTM D 94
Sediment and Water in Crude by Centrifuge	ASTM D 4007
Sediment and Water in Fuel Oils by Centrifuge	ASTM D1796
Sediment by Extraction in Crude/Fuel Oils	ASTM D 473
Sediment by Filtration (Millipore)	ASTM D 4807
Shrinkage Factor (Physical Determination)	
Shrinkage Factor (Flash Calculated from Analysis – POD Excl.)	
Each	
Additional Stages – Each	
Smoke Point – Kerosene or Aviation Fuel	ASTM D 1322
Solubility in Water (SPL, Inc. Propriortory)	
Soxhlet Extraction	
Spot Tests (Oliensis)	ASTM D 1370
Sugar in Oil or Gasoline (Qualitative) (SPL, Inc. Propriortory)	
Sulfur -	
Bomb Method	ASTM D 129
Free in Gases	UOP 377
Gas (By Oxidative Microcoulometry)	ASTM D 3246
Sulfur Speciation- (Liquid)	ASTM D5623
Sulfur Speciation- (Gas)	ASTM D5504
Solid (Dohrmann-Microcoulometric)	
H ₂ S and Mercaptans, Liquid	UOP 163
Weight % in Solids and Liquids(X-Ray Flourescence)	ASTM D 4294
In LPG & Natural Gas by UVF	ASTM D 6667
Light Hydrocarbon Liquids by UVF	ASTM D 5453
Sulfur Reducing Bacteria (SPL, Inc. Propriortory)	
Surface Tension (Ring Method)	ASTM D 1331
Vapor Pressure -	
Grabner	ASTM D 5191
Reid Method	ASTM D 323
Gasoline (Reid Dry Method)	ASTM D 4953
LPG	ASTM D 1267
Viscosity -	
Brookfield – Per Temperature	ASTM D 2983
Kinematic – 100°F. or 200°F.	ASTM D 445
Kinematic – At Any Other Temperature	ASTM D 445
Saybolt Furol (Calculated from D 445)	
Index (Calculated from Test)	ASTM D 2270
Volatility of LPG	ASTM D 1837

<u>TESTS</u>	<u>Method</u>
Water Analysis - Oil Field Mineral Pattern (Stiff/Davis Plot)	
Water Content -	
By Distillation in Crude	ASTM D 4006
By Distillation in Petroleum Product	ASTM D 95
Karl Fisher (Coulometric)	ASTM D 4928
Karl Fisher (Volumetric)	ASTM D 4377
Reaction of Aviation Fuels	ASTM D 1094
Tolerance	
Wear Metals in Lube Oils (ICP) (Metals Only)	
Other analysis available upon request	

SAMPLING SERVICES (Inland Waters & Offshore)

SPL has expert sample collection personnel available. Discussion of your specific situation prior to analyses will insure that our personnel will take the sample properly and deliver the results you need. SPL is fully insured for all onshore and offshore travel. SPL can provide its own transportation for inland waters and offshore services.

Normal Charges

8:00 a.m. - 5:00 p.m.

Experienced technician (includes travel time)

\$50.00 per hour Monday - Friday
(4 hour minimum)

Special Charges

Off Hours, Weekends
Holidays

\$75.00 per hour (4 hour minimum)
\$125.00 per hour (8 hour minimum)

Mileage Charges

\$0.75/mile

MOBILE LABORATORY SERVICES

(Plant performance, start-up tests, sulfur studies, etc.)

Equipment fee per day
Mileage to location and back, per man per day
Labor: per chemist (hourly rate/8 hour minimum)
Onsite meals and lodging, per man per day

CONSULTING SERVICES

Process design, per day (plus expenses)
Method development, 1 day minimum (plus time and material)
Laboratory design, 1 day minimum (plus time and material)

LEGAL SERVICES

Expert witness – court appearance, (per hour, plus expenses)
Deposition time, (per hour, plus expenses)
Counseling time, per hour (per hour, plus expenses)
Laboratory/field sampling support, 8 hour minimum, per hour (Excludes
consultation and material)
**Retaining legal samples (per sample/per day)
**Not responsible for leaking valves and/or cylinders

OTHER SERVICES

Faxed / E-Mailed Reports

Fax / e-mail charge (after two (2) complimentary faxes and/or e-mails) per report,
per page
International faxing of reports/quotes or International phone calls (outgoing), each

SAMPLE DISPOSAL

Sample disposal fee
Sample disposal fee, PCB's

CYLINDER CLEANING

Cylinder cleaning, CV (Constant Volume)
Cylinder cleaning, CP (Constant Pressure), minimum plus parts

TERMS & CONDITIONS

PURCHASE ORDERS

In the event any interested party ("Client") desires to retain SPL for any of the aforementioned services, or any other services provided by SPL, Client must enter into a written Purchase Order with SPL. Such written Purchase Order shall be executed by SPL and Client shall include, but not be limited to the following:

QUALITY CONTROL

- A. All services shall be performed in accordance with specifications and with SPL's Quality Assurance/Quality Control Plan ("QA/QC Plan") in effect at the time the services are performed. SPL reserves the right to deviate from standard methodologies where this, in SPL's sole discretion, is advisable.
- B. SPL represents that its services shall be performed in a manner consistent with that level of care and skill ordinarily exercised by other professionals providing like services under similar circumstances except as set out herein. ***NO OTHER REPRESENTATIONS TO CLIENT, EXPRESS OR IMPLIED, AND NO WARRANTY OF RESULTS IS INCLUDED OR INTENDED IN THIS PURCHASE ORDER OR IN ANY REPORT, OPINION OR DOCUMENT PREPARED BY SPL IN CONNECTION HEREWITH OR OTHERWISE.***

SUBCONTRACTING

SPL reserves the right to subcontract services ordered by Client if, in SPL's sole discretion, it is advisable to do so. SPL will bill the client a subcontractor cost plus 20% for handling.

PAYMENT

- A. SPL shall be paid in accordance with the prices as set out in SPL's Schedule of Charges in effect when the analyses are performed unless otherwise agreed by the parties in writing. The current Schedule of Charges is subject to change without notice.
- B. SPL shall submit invoices to Client upon completion of each job, or as agreed upon by the parties in writing, including any applicable sales, use or similar taxes. Unless otherwise agreed to in writing invoices shall be due and payable within ten (30) days after receipt by Client.

- C. Client shall be obligated to pay SPL interest on any overdue balance at an annual rate of fifteen (15%) percent or the maximum legal rate, whichever is less, until paid in full. Payments shall first be applied to accrued interest, if any, and then to the overdue balance.
- D. SPL reserves the right to cease all work hereunder in the event Client does not timely pay its invoices or if in SPL's sole discretion, the Client's financial condition or other circumstances do not warrant the continuing performance of services on the above terms.

LIMITATION OF LIABILITY

- A. SPL will use its best efforts to comply with storage, processing and analytical holding time limits required by government regulations or by the Client, but unless specifically agreed to in writing between SPL and Client, neither such time limits or analytical turnaround times are guaranteed.
- B. Unless otherwise agreed to in writing by SPL, SPL's maximum liability to Client, its employees, agents, subcontractors and to all other persons arising out of or related to the performance of the work agreed upon by the parties for any reason and all reasons, whether in contract, under any claims warranty, in tort, or otherwise shall be limited to SPL promptly reperforming any deficient analytical work at its own expense or at SPL's option, refunding the money paid for such work. Any reanalysis generating results consistent with the original analysis shall be at Client's expense. The foregoing shall be Client's sole remedy. In no event shall SPL be liable for incidental or consequential damages, including, without limitation, business interruption, loss of use, or loss of profits incurred by Client, its subsidiaries, affiliates, or successors arising out of or related to the performance of services by SPL, its subsidiaries, affiliates successors or subcontractors, regardless whether such claim is based upon any of the above stated reasons or otherwise.

INDEMNIFICATION

Unless otherwise agreed to in writing, if any suit, proceeding, claim or action except one arising from the sole negligence of SPL, whether civil, criminal, administrative or investigative of any nature whatsoever, is threatened or brought against SPL, or any parent of SPL or any of its subsidiaries or affiliated companies by any third party including, without limitation, any insurer asserting subrogation rights of Client, any governmental or administrative body, or any private person or entity arising out of or relating to the performance of services by SPL, any parent of SPL, or any of SPL's subsidiaries, or affiliated companies, and their officers, directors, agents, employees, and subcontractors from and against any expenses (including attorney's fees), damages, judgments, fines or amounts paid in settlement.

FORCE MAJEURE

SPL shall not be responsible for damages or delays in performance caused by but not limited to, unusual weather conditions, fires, floods, epidemics, war, riots, strikes, lockouts, governmental action or failure to act, industrial disturbances, unanticipated site conditions, inability with reasonable diligence to supply personnel, equipment, or material to the project, delays or damage during shipment or any other condition beyond SPL's control. Any such delays shall in no event excuse Client from paying amounts owed for services performed prior to the occurrence of the delay.

TERMINATION

Either party may terminate the Purchase Order at any time by sending to the other a written Notice of Termination. Upon termination, SPL shall invoice Client for services performed and charges incurred prior to termination, plus termination charges for bringing ongoing work to a reasonable stopping place, which invoice shall be paid within ten (30) days following receipt by client.

NO OTHER REPRESENTATIONS TO CLIENT, EXPRESS OR IMPLIED, AND NO WARRANTY OF RESULTS IS INCLUDED OR INTENDED IN THIS SCHEDULE OF CHARGES.

THIS SCHEDULE OF CHARGES IS NOT A PURCHASE ORDER, AGREEMENT OR OTHERWISE. SPL AND CLIENT DO NOT INTEND FOR THIS SCHEDULE OF CHARGES TO BE A PURCHASE ORDER, AGREEMENT OR OTHERWISE. IT IS MERELY INFORMATION REGARDING SERVICES PERFORMED BY SPL AND VARIOUS PROVISIONS THAT SPL EXPECTS TO BE IN ANY PURCHASE ORDER. THERE WILL BE NO BINDING AGREEMENTS UNTIL SPL AND CLIENT HAVE SIGNED A DULY EXECUTED PURCHASE ORDER. SUCH PURCHASE ORDER SHALL CONSTITUTE THE ENTIRE AGREEMENT.